


This is Exhibit "A" referred to in the Affidavit
of CHRISTOPHER CASINIANO - BETTY
and sworn to on the 2 day of OCTOBER, 2013.


A Commissioner of Oaths
Being a Solicitor



CORRECTION OF GRANTING DOCUMENTS

ONG/lic 10-01 to ONG/lic 10-32

WHEREAS, on March 16, 2010, Southwestern Energy Company participated in the Call for Tenders #27 ONG 01-10 and tendered two sealed bids for Licences to Search described on "Exhibit I" attached hereto, and supplied the appropriate documents and deposits to meet the requirements of a valid tender;

WHEREAS, Southwestern Energy Company was the successful bidder and was awarded thirty-two (32) Licences to Search described on "Exhibit I" attached hereto;

WHEREAS, each awarded Licence described on the attached "Exhibit I" contained a clerical error.

NOW, THEREFORE, the undersigned does hereby agree that the Department of Natural Resources, by execution and delivery of Licences to Search ONG/lic 01-10 to ONG/lic 01-32 under the Call for Tenders #27 ONG 01-10, granted unto Southwestern Energy Company the right to search, explore and bore for oil and natural gas, within those areas of the Province of New Brunswick shown in the Schedules "A" attached thereto and totaling 1,019,208.417 hectares, said Licences to Search issued under Section 17 of the *Oil and Natural Gas Act*, Chapter 0-2.1, R.S.N.B., 1976.

The undersigned represents that the naming of Southwest Energy Company on the aforementioned licences, issued on March 17, 2010, is a clerical error which should in fact read Southwestern Energy Company.

Furthermore, on June 3, 2010, the Minister of Natural Resources, under Section 48(1) of the *Oil and Natural Gas Act*, 1976, approved the transfer of a 100% undivided interest in the Licences described on "Exhibit I" from Southwestern Energy Company, the original right holder, to SWN Resources Canada, Inc.

The undersigned acknowledges the contents of this document to be true.

This instrument is executed on the date shown but shall be effective for all purposes as of March 17, 2010.

July 29, 2010
Date


Minister of Natural Resources

Exhibit I

Attached to and made a part of that certain Correction of Granting Documents

ONG/lic:	DNR Hectares
10-01	35,473.600
10-02	36,061.300
10-03	35,123.000
10-04	36,089.000
10-05	35,603.106
10-06	31,851.325
10-07	34,498.613
10-08	32,898.244
10-09	32,698.144
10-10	28,017.012
10-11	34,687.613
10-12	32,682.350
10-13	34,528.138
10-14	32,390.500
10-15	34,772.600
10-16	35,247.600
10-17	34,530.081
10-18	34,558.719
10-19	25,291.600
10-20	35,162.100
10-21	33,757.813
10-22	34,776.100
10-23	35,463.700
10-24	32,217.425
10-25	27,107.432
10-26	10,042.575
10-27	20,358.382
10-28	35,466.763
10-29	33,164.500
Group A Subtotal	934,519.335
10-30	24,732.000
10-31	32,393.294
10-32	27,563.788
Group B Subtotal	84,689.082
	1,019,208.417

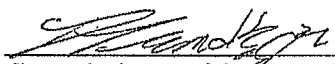
PROVINCE OF NEW BRUNSWICK

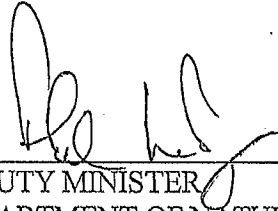
COUNTY OF YORK

I, Phil LePage, of the City of Fredericton in the Province of New Brunswick,
Deputy Minister of the Department of Natural Resources, make oath and say as follows:

1. That I am the Deputy Minister of Natural Resources of the Province of New Brunswick.

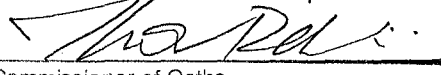
2. That the within Instrument was executed on the 29th day of July
2010, by the Honourable Wally Stiles, Minister of Natural Resources for the said Province,
duly authorized thereto, in my presence, and the signature "Wally Stiles" is the signature of
the said, Minister Wally Stiles of Natural Resources.

SWORN to at the City of)
Fredericton in the County of York)
and Province of New Brunswick,)
this 30th day of July)
20 10, before me:)
)
Commissioner of Oaths)


DEPUTY MINISTER)
DEPARTMENT OF NATURAL RESOURCES)

LISE LUMSDEN BIGRAS
COMMISSIONER OF OATHS
MY APPOINTMENT EXPIRES ON
DECEMBER 31, 2012
COMMISSAIRE AUX SERMENTS
MA NOMINATION EXPIRE LE
31 DECEMBRE 2012

This is Exhibit "B" referred to in the Affidavit
of CHRISTOPHER CAMERON - BETTY
and sworn to on the 2 day of OCTOBER, 2013.


A Commissioner of Oaths
Being a Solicitor



DEPARTMENT OF ENERGY AND MINES

GEOPHYSICAL LICENCE

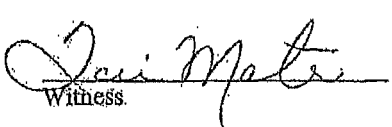
A licence is hereby granted pursuant to the "Geophysical Exploration Regulation" to
SWN Resources Canada, Inc. with head office in 2350 N. Sam Houston Parkway East, Suite
125, Houston TX, 77032 to conduct on his own behalf, or for or on behalf of others,
geophysical exploration for oil, natural gas or bituminous shale for a period of one year from the
date hereof, renewable as provided for in the said regulation.

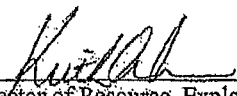
Geophysical Licence Number: **GPL 13-01** Expiry Date: **April 2, 2014**

This licence is granted subject to the terms, provisions and requirements of the said regulation
and to any amendments thereto, including conditions attached to this licence and to any order of
the Lieutenant-Governor-in-Council from time to time made upon the report and
recommendation of the Minister in relation thereto. Geophysical equipment used for
geophysical exploration conducted under the authority of this licence shall not be operated by
other than the holder of a valid permit to operate geophysical equipment issued under the
aforesaid regulation.

Dated this 3 day of April, 2013.

SIGNED, SEALED AND DELIVERED
IN THE PRESENCE OF:


Witness


Director of Resource, Exploration and Development Branch



**Conditions of Approval
Geophysical Licence – GPL 13-01**

You may proceed with this work subject to your compliance with the following:

1. The Geophysical Licensee (Licensee) shall conduct all operations in compliance with the *Oil and Natural Gas Act* and the *Geophysical Exploration Regulation 86-191* filed under the *Oil and Natural Gas Act* of the Province of New Brunswick. Violation of this approval or any term and/or condition stated herein constitutes a violation of the *Oil and Natural Gas Act*.
2. The issuance of this approval does not relieve the Licensee from compliance with other by-laws, federal or provincial acts or regulations, or any authorizations, approvals, conditions or guidelines used pursuant to regulations.
3. Prior to entering upon or using lands other than Crown lands for the purpose of conducting an approved geophysical exploration program, an agreement with the owner, tenant or occupant of such lands is required.
4. Prior to entering upon Crown lands for the purpose of conducting an approved geophysical exploration program, consent from the Minister of Natural Resources, (Department of Natural Resources (DNR)) is required upon such terms and conditions as he prescribes.
5. Prior to program commencement and/or any alterations to the program, the Licensee shall contact the Department of Environment and Local Government ("DELG"), Surface Water Protection Section at (506) 444-5382, regarding potential requirements for a watercourse and wetland alteration permit for any work being conducted within 30m of a watercourse or wetland. <http://www.gnb.ca/0009/0373/0001/0004-e.asp>
6. Prior to program commencement and/or any alterations to the program, the Licensee shall contact DELG, Drinking Water Source Protection Section at (506) 453-2862, to verify if any work being conducted is within a protected watershed or protected well field.
<http://www.gnb.ca/0009/0371/0002/coastal-e.pdf>
<http://www.gnb.ca/0009/0371/0004/watershed-e.pdf>
7. The Licensee shall advise the Department of Energy and Mines (DEM), Resource, Exploration and Development Branch of the location of the

headquarters of each crew operating under the authority of the Licence and promptly thereafter of any change in the location of such headquarters.

8. The Licensee shall provide confirmation of landowner agreements, via a color coded map showing landowner consents received. As well, the Licensee shall provide copies of all other department or agency approvals/permits to DEM, Resource, Exploration and Development Branch.
9. The Licensee shall submit, as soon as available, to DEM, Resource, Exploration and Development Branch, map(s) and/or GIS "shape files" (with coordinates) indicating preliminary source point locations and/or receiver point locations.
10. The Licensee shall provide notification to DEM, Resource, Exploration and Development Branch a minimum of 24 hours prior to commencement and/or cessation of the program.
11. The Licensee shall submit weekly progress reports, on a form acceptable to the Minister, electronically to petro.reports@gnb.ca, or by fax at (506) 453-3671 upon program commencement, completion and every Monday before 12:00 pm local Atlantic Standard time.
12. The Licensee shall adhere to the setback distances set out in the table attached for explosive and non-explosive energy sources. Note: Reduction in setback distances is not allowed under any circumstance.
13. The Licensee shall submit a Form 1 Final Report (copy attached) within 30 days after the completion of the program, accompanied by a map or maps showing the location of the recorded data, as well as, a copy of the computer stacking diagram for each line in the program, as per Section 12 of the *Geophysical Exploration Regulation 86-191*.
14. The Licensee shall submit in duplicate, within 3 months of completion of the program, a Final Plan showing all line locations, information and logs, as per Section 12 of the *Geophysical Exploration Regulation 86-191*.
15. The Licensee shall submit, with the Final Plan, a detailed Flowing Hole report, providing information on any shothole/testhole whereby water was released and flowed to the surface during drilling of the hole. The report shall include detailed information regarding the drilling operations, actions taken and status of the hole and shall be accompanied by a map (with coordinates) showing the location of any/all holes that released or flowed water to surface.

16. The Licensee shall submit, with the Final Plan, a detailed Unexploded Charges report, which shall include detailed information regarding the unexploded charge, actions taken and status of the hole and shall be accompanied by a map (with coordinates) showing the location of any/all unexploded or misfired charges.
17. As soon as access roads have been confirmed, a map shall be provided to DEM, Resource, Exploration and Development Branch, showing existing roads, highways, lines and trails to be used for access. As well, the staging areas and landing points shall be located on the access road map.
18. Prior to commencement of its program, the Licensee will contact DELG to adhere to the document "Water Well Testing in Proximity to Seismic Exploration - Baseline Testing Standard".
18. The licensee shall be compliant with Section 8.1 of the "Interim Rules for Industry" in relation to security and emergency management to the extent necessary for geophysical operations.

Minimum Setbacks from Seismic Energy Sources to Specified Structures			
Structure	Non-explosive energy source (metres)	Explosive energy source	
		Charge weight (kg)	Distance (metres)
Building or structure with a concrete base, residence, barn, concrete irrigation structure, concrete lined irrigation canal and concrete water pipeline	50	all	180
Water well or artificial water hole, developed spring*	100	all	180
Driveway, gateway, buried water pipeline (other than a concrete-lined pipeline), buried telephone or telecommunications line, or survey monument	5	all	15
Irrigation canal (other than a concrete-lined canal)	10	All	10
Cemetery	50	all	100
Petroleum or natural gas pipeline (measured from the centre line of the pipeline) and a petroleum or natural gas well	15	> 0 <= 2	35
		> 2 <= 4	45
		> 4 <= 6	55
		> 6 <= 8	64
		> 8 <= 10	72
		> 10 <= 20	101

*A developed spring is an area of local groundwater discharge that has had human intervention to make the water usable or attainable for domestic and/or non-domestic purposes, and is intended for long-term use.



DEPARTMENT OF ENERGY AND MINES

**GEOPHYSICAL PERMIT
TO OPERATE GEOPHYSICAL EQUIPMENT**

A permit is hereby granted pursuant to the "Geophysical Exploration Regulation" to SWN Resources Canada, Inc. with head office in 2350 N. Sam Houston Parkway East, Suite 125, Houston TX, 77032 to operate geophysical exploration equipment for a period of one year from the date hereof, renewable as provided for in the said regulation.

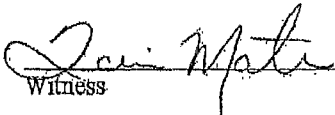
Geophysical Permit Number: **GPP 13-01**

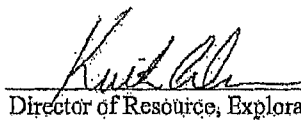
Expiry Date: **April 2, 2014**

This permit is granted subject to the terms, provisions and requirements of the said regulations and to any amendments thereto, including conditions attached to this permit and to any order of the Lieutenant-Governor-in-Council from time to time made upon the report and recommendation of the Minister in relation thereto.

Dated this 3 day of **April, 2013**.

SIGNED, SEALED AND DELIVERED
IN THE PRESENCE OF:


Witness


Director of Resource, Exploration and Development Branch


Conditions of Approval
Geophysical Permit – GPP 13-01

You may proceed with this work subject to your compliance with the following:

1. The Geophysical Permittee (Permittee) shall conduct all operations in compliance with the *Oil and Natural Gas Act* and the *Geophysical Exploration Regulation 86-191* filed under the *Oil and Natural Gas Act* of the Province of New Brunswick. Violation of this Approval or any term and/or condition stated herein constitutes a violation of the *Oil and Natural Gas Act*.
2. The issuance of this approval does not relieve the Geophysical Permittee from compliance with other by-laws, federal or provincial acts or regulations, or any guidelines used pursuant to regulations.
3. Prior to entering upon or using lands other than Crown lands for the purpose of conducting an approved geophysical exploration program, an agreement with the owner, tenant or occupant of such lands is required.
4. Prior to entering upon Crown lands for the purpose of conducting an approved geophysical exploration program, consent from the Minister of Natural Resources, (Department of Natural Resources (DNR)) is required upon such terms and conditions as he prescribes.
5. The Permittee must obtain consent in writing from the municipal authority prior to conducting geophysical work within the bounds of the municipality, or, the consent in writing of the District Transportation Engineer of the Department of Transportation and Infrastructure (DTI) for work within any highway right of way.
6. The Permittee shall provide copies of any landowner agreements, and all other department or agency approvals/permits to the Department of Energy and Mines, Resource, Exploration and Development Branch, upon request.
7. The Permittee shall adhere to the setback distances set out in the table attached for explosive and non-explosive energy sources. Note: Reduction in setback distances is not allowed under any circumstance.



DEPARTMENT OF ENERGY AND MINES

**GEOPHYSICAL PERMIT
TO OPERATE GEOPHYSICAL EQUIPMENT**

A permit is hereby granted pursuant to the "Geophysical Exploration Regulation" to SWN Resources Canada, Inc. with head office in 2350 N. Sam Houston Parkway East, Suite 125, Houston TX, 77032 to operate geophysical exploration equipment for a period of one year from the date hereof, renewable as provided for in the said regulation.

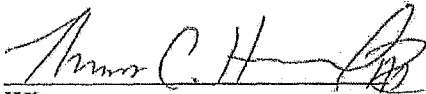
Geophysical Permit Number: **GPP 13-02**

Expiry Date: **August 18, 2014**

This permit is granted subject to the terms, provisions and requirements of the said regulations and to any amendments thereto, including conditions attached to this permit and to any order of the Lieutenant-Governor-in-Council from time to time made upon the report and recommendation of the Minister in relation thereto.

Dated this 19 day of **August, 2013**.

SIGNED, SEALED AND DELIVERED
IN THE PRESENCE OF:


Witness


Director of Resource, Exploration and Development Branch



**Conditions of Approval
Geophysical Permit – GPP 13-02**

You may proceed with this work subject to your compliance with the following:

1. The Geophysical Permittee (Permittee) shall conduct all operations in compliance with the *Oil and Natural Gas Act* and the Geophysical Exploration Regulation 86-191 filed under the *Oil and Natural Gas Act* of the Province of New Brunswick. Violation of this approval or any term and/or condition stated herein constitutes a violation of the *Oil and Natural Gas Act*.
2. The issuance of this approval does not relieve the Geophysical Permittee from compliance with other by-laws, federal or provincial acts and or regulations, or any other guidelines used pursuant to said regulations.
3. Prior to entering or using lands, other than Crown lands, for the purpose of conducting an approved geophysical exploration program, an agreement with the owner, tenant or occupant of those lands is required.
4. Prior to entering Crown lands for the purpose of conducting an approved geophysical exploration program, consent from the Minister of Natural Resources, Department of Natural Resources, Crown Lands Branch, is required upon such terms and conditions as he/she dictates.
5. The Permittee shall conduct their operations in compliance with section 17 of the Geophysical Exploration Regulation with respect to a municipality or any highway right of way.
6. The Permittee shall provide copies of all other department or agency approvals/permits to the Department of Energy and Mines, Resource, Exploration and Development Branch (DEM-RED), upon request.
7. The Permittee shall adhere to the setback distances set out in the table attached for non-explosive energy sources. Note: Reduction in setback distances is not allowed under any circumstance.

Structure	Non-explosive energy source (metres)
Building or structure with a concrete base, residence, barn, concrete irrigation structure, concrete lined irrigation canal and concrete water pipeline	50
Water well or artificial water hole, developed spring*	100
Driveway, gateway, buried water pipeline (other than a concrete-lined pipeline), buried telephone or telecommunications line, or survey monument	5
Irrigation canal (other than a concrete-lined canal)	10
Cemetery*Ensure compliance with current legislation	150
Petroleum or natural gas pipeline (measured from the centre line of the pipeline) and a petroleum or natural gas well	15

*A developed spring is an area of local groundwater discharge that has had human intervention to make the water usable or attainable for domestic and/or non-domestic purposes, and is intended for long - term use.



DEPARTMENT OF ENERGY AND MINES

GEOPHYSICAL LICENCE

A licence is hereby granted pursuant to the "Geophysical Exploration Regulation" to **SWN Resources Canada, Inc.** with head office in **2350 N. Sam Houston Parkway East, Suite 125, Houston TX, 77032** to conduct on his own behalf, or on behalf of others, geophysical exploration for oil or natural gas for a period of one year from the date hereof, renewable as provided for in the said regulation.

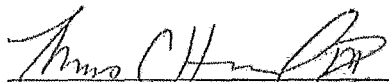
Geophysical Licence Number: **GPL 13-02**

Expiry Date: **August 18, 2014**

This licence is granted subject to the terms, provisions and requirements of the said regulation and to any amendments thereto, including conditions attached to this licence and to any order of the Lieutenant-Governor-in-Council from time to time made upon the report and recommendation of the Minister in relation thereto. Geophysical equipment used for geophysical exploration conducted under the authority of this licence shall not be operated by other than the holder of a valid permit to operate geophysical equipment issued under the aforesaid regulation.

Dated this 19 day of **August, 2013**.

SIGNED, SEALED AND DELIVERED
IN THE PRESENCE OF:


Witness


Director of Resource, Exploration and Development Branch



**Conditions of Approval
Geophysical Licence – GPL 13-02**

You may proceed with this work subject to your compliance with the following:

1. The Geophysical Licensee (Licensee) shall conduct all operations in compliance with the *Oil and Natural Gas Act* and the Geophysical Exploration Regulation 86-191 filed under the *Oil and Natural Gas Act* of the Province of New Brunswick. Violation of this approval or any term and/or condition stated herein constitutes a violation of the *Oil and Natural Gas Act*.
2. The issuance of this approval does not relieve the Licensee from compliance with other by-laws, federal or provincial acts and or regulations, or any other authorizations, approvals, conditions or guidelines used pursuant to those regulations.
3. Prior to entering or using lands, other than Crown lands, for the purpose of conducting an approved geophysical exploration program, an agreement with the owner, tenant or occupant of those lands is required.
4. Prior to entering Crown lands for the purpose of conducting an approved geophysical exploration program, consent from the Minister of Natural Resources, Department of Natural Resources (DNR), is required upon such terms and conditions as he/she dictates.
5. Prior to program commencement and/or any alterations to the program, the Licensee shall contact the Department of Environment and Local Government (DELG), Surface Water Protection Section at (506) 444-5382, regarding potential requirements for a watercourse and wetland alteration permit for any work being conducted within 30m of a watercourse or wetland. <http://www.gnb.ca/0009/0373/0001/0004-e.asp>
6. Prior to program commencement and/or any alterations to the program, the Licensee shall contact DELG, Drinking Water Source Protection Section at (506) 453-2862, to verify if any work being conducted is within a protected watershed or protected well field.
<http://www.gnb.ca/0009/0371/0002/coastal-e.pdf>
<http://www.gnb.ca/0009/0371/0004/watershed-e.pdf>

7. The Licensee shall advise the Department of Energy and Mines, Resource, Exploration and Development Branch (DEM-RED) of the location of the headquarters of each crew operating under the authority of the Licence and promptly thereafter of any change in the location of such headquarters.
8. The Licensee shall, upon request, provide copies of all other department or agency approvals/permits to DEM-RED.
9. The Licensee shall submit, as soon as available, to DEM-RED map(s) and/or GIS "shape files" (with coordinates) indicating preliminary energy source point locations and geophone receiver point locations.
10. The Licensee shall provide notification to DEM-RED a minimum of 24 hours prior to commencement and within 24 hours of program completion.
11. The Licensee shall submit weekly progress reports, on a form acceptable to the Minister, electronically to petro.reports@gnb.ca, or by fax at (506) 453-3671 upon program commencement, completion and every Monday before 12:00 pm Atlantic Standard time.
12. The Licensee shall adhere to the setback distances set out in the table attached for non-explosive energy sources. Note: Reduction in setback distances is not allowed under any circumstance.
13. The Licensee shall submit a Form 1 Final Report (copy attached) within 30 days after the completion of the program. Licensee must also accompany said report with a map or maps showing the location of the recorded data, and a paper/digital copy of the computer stacking diagram for each line in the program, as per Section 12 of the Geophysical Exploration Regulation 86-191.
14. The Licensee shall submit in duplicate, within 3 months of completion of the program, a Final Plan showing all line locations, information and logs, as per Section 12 of the Geophysical Exploration Regulation 86-191.
15. As soon as access roads have been confirmed, Licensee shall provide a map to DEM-RED, illustrating existing roads, highways, lines and trails to be used for access. This map must also include staging areas and landing points.

16. Prior to commencement of its program, the Licensee will contact DELG to ensure the document "Water Well Testing in Proximity to Seismic Exploration – Baseline Testing Standard" is adhered to.
17. The licensee shall demonstrate compliance with Section 8.1 of the "Responsible Environmental Management of Oil and Natural Gas Activities In New Brunswick - Rules for Industry" in relation to security and emergency management to the extent necessary for their geophysical program operations.

Structure	Non-explosive energy source (metres)
Building or structure with a concrete base, residence, barn, concrete irrigation structure, concrete lined irrigation canal and concrete water pipeline	50
Water well or artificial water hole, developed spring*	100
Driveway, gateway, buried water pipeline (other than a concrete-lined pipeline), buried telephone or telecommunications line, or survey monument	5
Irrigation canal (other than a concrete-lined canal)	10
Cemetery*Ensure compliance with current legislation	150
Petroleum or natural gas pipeline (measured from the centre line of the pipeline) and a petroleum or natural gas well	15

*A developed spring is an area of local groundwater discharge that has had human intervention to make the water usable or attainable for domestic and/or non-domestic purposes, and is intended for long - term use.

COMPREHENSIVE STATEMENT OF WORK AND EXPENDITURE

Tender for the Purchase of Licenses to Search made by Southwestern Energy Company ("SWN") for:
GROUP B offered within Call for Tenders #27 ONG 01-10

84,689.08 Hectares

Minimum Work Commitment \$846,890.82

Set forth herein below are the work expenditure commitments bid by SWN for the referenced Group of Licenses to Search and a statement of SWN's current intent with respect to the character of the exploration work program to be performed on such Group of Licenses during the term thereof.

Exploration Work Program

Data Acquisition: 2010-2012 (regional geology and evaluation of awarded blocks)

- o High-resolution aeromagnetic and airborne gravity surveys
- o Acquisition of 75 miles seismic
- o Surface geochemical surveys for hydrocarbon micro-seep anomalies
- o Geological and geophysical studies

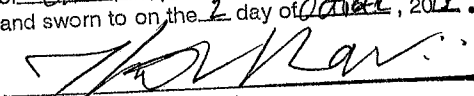
Drilling: 2011-2012

One well to approximately 4000 m. measured depth (est. C\$7,000,000/well)

Work Expenditure Commitments

License Number	Hectares	BID
1	24,732.00	\$ 8,933,750.16
2	32,393.29	\$ 1,700,617.64
3	27,563.79	\$ 819,969.04
Group B	84,689.08	\$ 11,454,336.84

This is Exhibit "C" referred to in the Affidavit
of CHRISTOPHER CHRISTOPHER
and sworn to on the 2 day of OCTOBER, 2012.


A Commissioner of Oaths
Being a Solicitor

COMPREHENSIVE STATEMENT OF WORK AND EXPENDITURE

Tender for the Purchase of Licenses to Search made by Southwestern Energy Company ("SWN") for:
GROUP A offered within Call for Tenders #27 ONG 01-10

934,519.34 Hectares

Minimum Work Commitment \$9,345,193.35

Set forth herein below are the work expenditure commitments bid by SWN for the referenced Group of Licenses to Search and a statement of SWN's current intent with respect to the character of the exploration work program to be performed on such Group of Licenses during the term thereof.

Exploration Work Program

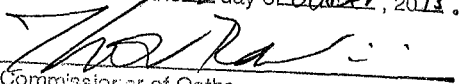
Data Acquisition: 2010-2012 (regional geology and evaluation of awarded blocks)

- o High-resolution aeromagnetic and airborne gravity surveys
- o Acquisition of 600 miles seismic
- o Surface geochemical surveys for hydrocarbon micro-seep anomalies
- o Geological and geophysical studies

Work Expenditure Commitments

License Number	Hectares	BID
1	35,473.60	\$ 1,208,526.98
2	36,061.30	\$ 556,767.10
3	35,123.00	\$ 353,764.92
4	36,089.00	\$ 556,978.73
5	35,603.11	\$ 1,725,141.38
6	31,851.33	\$ 899,601.86
7	34,498.61	\$ 638,577.79
8	32,898.24	\$ 673,225.58
9	32,698.14	\$ 330,030.10
10	28,017.01	\$ 776,556.78
11	34,687.61	\$ 2,186,896.79
12	32,682.35	\$ 1,796,576.10
13	34,528.14	\$ 1,154,428.37
14	32,390.50	\$ 716,221.29
15	34,772.60	\$ 1,531,296.11
16	35,247.60	\$ 1,534,925.23
17	34,530.08	\$ 966,943.21
18	34,558.72	\$ 1,576,537.01
19	25,291.60	\$ 1,130,733.97
20	35,162.10	\$ 1,721,771.99
21	33,757.81	\$ 1,476,667.90
22	34,776.10	\$ 2,468,822.86
23	35,463.70	\$ 1,020,951.29
24	32,217.43	\$ 1,652,398.96
25	27,107.43	\$ 1,988,357.37
26	10,042.58	\$ 826,727.71
27	20,358.38	\$ 718,042.99
28	35,466.76	\$ 1,114,724.69
29	33,164.50	\$ 2,128,384.84
Group A	934,519.34	\$ 35,430,579.85

This is Exhibit "D" referred to in the Affidavit of CHARLOTTE CAMPBELL-BETTY and sworn to on the 2 day of OCTOBER, 2013.


A Commissioner of Oaths
Being a Solicitor

Service New Brunswick

Parcel Information

Service Nouveau-Brunswick

PID:	25277062	County:	Kent
Status:	Active	Active Date/Time:	1988-11-16 00:00:00
Land Related Description:	Land	Management Unit:	NB0505
Area:	8094	Area Unit:	Square Metres
Date Last Updated:	2001-04-19 13:56:06	Harmonization Status:	Harmonized
Land Titles Status:	Land Titles	Land Titles Date/Time:	2001-04-19 13:56:06
Date of Last CRO:	2001-04-19 13:57:26	Manner of Tenure:	Not Applicable
Land Gazette Information:	NO		
Description of Tenure:			

Public Comments:

MAP/CARTE 19TE1
Result of AFR 11965077 2001-04-19 LMWhite.

Parcel Interest Holders

Owner	Qualifier	Interest Type
J.D. Irving, Limited		Owner

Assessment Reference

PAN	PAN Type	Taxing Authority Code	Taxing Authority
4027606		716	L.S.D. of/D.S.L. de Richibucto/Richibouctou

Parcel Locations

Civic Number	Street Name	Street Type	Street Direction	Place Name
	134	Highway		Rexton

County Parish

County	Parish
Kent	Richibucto

Documents

Number	Registration Date	Book	Page	Code	Description
11965275	2001-04-19	814	16	3800	Land Titles First Notice
11965267	2001-04-19			3720	Land Titles First Order
11965077	2001-04-19			3900	Land Titles First Application
11284073	2000-08-18	793	507	1100	Deed/Transfer
147908	1988-10-24	X16	75	101	Deed

Plans						
Number	Suffix	Registration Date	Code	Description	Lot Information	Orientation
5820	A	1988-10-21	9050	Subdivision & Amalgamations	Lot 88-1	Provincial Grid

Parcel Relations


Related PID	Type Of Relation	Lot Information
25125808	Parent	Lot 88-2

Non-Registered Instruments

No Records Returned

Mason, Lisa

From: Hayes, Matt
Sent: September 27, 2013 5:17 PM
To: Perry, Brian
Subject: Fw: Staging Area
Attachments: IMG_0872.jpeg; IMG_0873.jpeg

This is Exhibit "e" referred to in the Affidavit of CHRISTOPHER CAINSFORD - BETTY and sworn to on the 2 day of OCTOBER, 2013.

A Commissioner of Oaths
Being a Solicitor

Matt Hayes 506-643-6509

From: Chris Cainsford-Betty [mailto:Chris_Cainsford-betty@SWN.COM]
Sent: Friday, September 27, 2013 04:11 PM
To: Hayes, Matt
Subject: Staging Area

Matt:

The PID number for the staging area is 25277062. I have attached a couple of photos of the gate that has been installed.

There is a threat on facebook – “why wait for them start drilling why not smash the shit out of their equipment so they dont get to that stage”.

Chris Cainsford-Betty
Staff Operations Geophysicist



2350 N Sam Houston Parkway E
Suite 125
Houston, Tx 77032
office - 281 618-7526
cell - 832 795-6041
506 380-9565

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Thank you!

